



NEOENERGIA S.A. (B3: NEOE3) DISCLOSES PRIOR AND UNAUDITED MARKET INFORMATION OF ITS FIRTH QUARTER (1Q21) REGARDING THE ELECTRICITY MARKET FOR THE COMPANY'S SEGMENTS, THAT INTEGRATES THE "IBE-WATCH FACT SHEET" REPORT RELEASED BY ITS SHAREHOLDER IBERDROLA S.A.

NETWORKS

DISTRIBUTION

| Injected Energy (GWh) | 1Q21 | vs. 1Q20 % |
|-----------------------|---------------|--------------|
| ELEKTRO | 5,205 | 6.03% |
| COSERN | 1,684 | 2.81% |
| COELBA | 6,426 | 1.97% |
| CELPE | 4,569 | (0.09%) |
| CEB-D ⁽¹⁾ | 624 | - |
| TOTAL | 18,508 | 6.23% |

(1) incorporated as of March 2nd, 2021

Note: Injected energy = distributed energy (captive + free) + losses



PHOTO: Recife - PE

Neoenergia grows +6.2% (+2.7% excluding CEB-D) in 1Q21 vs. 1Q20, pre-pandemic period, confirming the market recovery in its concession areas.

ELEKTRO: +6.03% (1Q21 vs. 1Q20): residential (+6.6%); industrial + free market (+10.4%); commercial (-7.7%); rural (+6.2%) and Others Public Power (-5.1%).

COSERN: +2.81% (1Q21 vs. 1Q20): residential (+6.5%); industrial + free market (+18.7%); commercial (-9.8%); rural (+26.5%) and Others Public Power (-16.3%).

COELBA: +1.97% (1Q21 vs. 1Q20): residential (+5.8%); industrial + free market (+3.3%); commercial (-9.0%); rural (+28.4%) and Others Public Power (-1.4%).

CELPE: -0.09% (1Q21 vs. 1Q20): residential (+4.1%); industrial + free market (+9.0%); commercial (-9.4%); rural (+12.7%) and Others Public Power (+2.7%).

CEB-D: incorporated as of March 2nd, 2021.

RENEWABLES



PHOTO:Complexo Caselias - BA

| Generated Energy (GWh) ^(*) | 1Q21 | vs. 1Q20 % | Installed Capacity (MW) ^(*) |
|---------------------------------------|--------------|---------------|--|
| Wind | 397 | 64.09% | 516 |
| Hydro | 3,493 | -7.91% | 3,030 |
| TOTAL | 3,890 | -3.59% | 3,546 |

^(*) Considers Neoenergia's shares

WIND GENERATION

HYDRO GENERATION



PHOTO: UHE Itaipu - BA

Availability in 1Q21 as scheduled (over 97%). Wind resource in 1Q21 above the registered in 1Q20 .

1Q21 impacted by a lower affluence compared to 1Q20 with margin impact minimalized by GSF ensurance.

LIBERALIZED

THERMO GENERATION

Power generation in 1Q21 of 712 GWh (-29.22% vs. 1Q20), due to the lower days of operation. The effect on the Company's results is offset by the purchase of energy at PLD below the variable unit cost, to supply its sales contracts.

| Generated Energy (GWh) ^(*) | 1Q21 | vs. 1Q20 % | Installed Capacity (MW) ^(*) |
|---------------------------------------|------------|----------------|--|
| Termopernambuco | 712 | -29.22% | 533 |
| TOTAL | 712 | -29.22% | 533 |

^(*) Considers Neoenergia's shares



PHOTO: UTE Termopernambuco - PE